

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	479	--	--	34,799	23	-122	1,434	33,145	599	0	14,106
Natural Gas Plant Liquids and Liquefied Refinery Gases	605	-7	958	2,744	1,848	--	-1,917	516	386	7,163	4,273
Pentanes Plus	97	-7	--	--	-89	--	-1	--	4	-2	22
Liquefied Petroleum Gases	508	--	958	2,744	1,937	--	-1,916	516	382	7,165	4,251
Ethane/Ethylene	9	--	1	--	--	--	--	--	--	10	--
Propane/Propylene	342	--	1,057	2,498	1,630	--	-2,122	--	28	7,621	2,562
Normal Butane/Butylene	107	--	-89	37	257	--	94	278	354	-414	1,303
Isobutane/Isobutylene	50	--	-11	209	50	--	112	238	--	-52	386
Other Liquids	--	409	--	20,774	31,141	4,502	1,730	55,116	251	-272	58,486
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	409	--	30	9,504	-1,083	564	8,295	1	0	6,778
Hydrogen	--	--	--	--	--	12	--	12	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	409	--	30	9,504	-1,096	564	8,283	--	0	6,778
Fuel Ethanol	--	409	--	28	9,385	-1,119	461	8,242	--	0	6,413
Renewable Fuels Except Fuel Ethanol	--	--	--	2	119	23	103	41	--	0	365
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	1,345	167	--	581	1,203	--	-272	8,682
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	19,399	21,470	5,584	585	45,618	250	0	43,026
Reformulated	--	--	--	5,984	7,266	1,289	1,443	13,096	--	0	18,763
Conventional	--	--	--	13,415	14,204	4,295	-858	32,522	250	0	24,263
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-2	89,324	28,867	58,661	-4,466	266	--	1,667	170,451	117,063
Finished Motor Gasoline	--	-2	71,149	4,563	24,554	-4,466	-1,490	--	32	97,257	16,894
Reformulated	--	--	35,980	--	--	1,422	35	--	7	37,360	281
Conventional	--	-2	35,169	4,563	24,554	-5,888	-1,525	--	24	59,897	16,613
Finished Aviation Gasoline	--	--	--	2	211	--	39	--	--	174	139
Kerosene-Type Jet Fuel	--	--	1,228	3,659	11,520	--	855	--	2	15,550	10,865
Kerosene	--	--	603	231	14	--	606	--	0	242	2,531
Distillate Fuel Oil ⁶	--	--	10,520	11,678	20,980	0	-1,139	--	154	44,163	67,150
15 ppm sulfur and under ⁷	--	--	4,792	2,850	13,526	-85	-640	--	--	21,723	24,744
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	388	2,360	1,666	85	-1,312	--	151	5,660	6,083
Greater than 500 ppm sulfur	--	--	5,340	6,468	5,788	--	813	--	3	16,780	36,323
Residual Fuel Oil ⁸	--	--	2,285	7,801	388	--	1,473	--	680	8,321	14,411
Less than 0.31 percent sulfur	--	--	716	1,850	--	--	563	--	NA	NA	3,231
0.31 to 1.00 percent sulfur	--	--	344	238	--	--	492	--	NA	NA	5,749
Greater than 1.00 percent sulfur	--	--	1,225	5,713	388	--	418	--	NA	NA	5,431
Petrochemical Feedstocks	--	--	281	212	147	--	-17	--	--	657	310
Naphtha for Petro. Feed. Use	--	--	281	205	147	--	-17	--	--	650	310
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	19	81	3	--	-8	--	2	109	35
Lubricants	--	--	306	132	462	--	-141	--	94	947	1,113
Waxes	--	--	24	34	19	--	-2	--	36	43	82
Petroleum Coke	--	--	911	228	--	--	-32	--	401	770	76
Marketable	--	--	241	228	--	--	-32	--	401	100	76
Catalyst	--	--	670	--	--	--	--	--	--	670	--
Asphalt and Road Oil	--	--	918	246	360	--	119	--	245	1,160	3,434
Still Gas	--	--	1,032	--	--	--	--	--	--	1,032	--
Miscellaneous Products	--	--	48	--	3	--	3	--	22	26	23
Total	1,084	400	90,282	87,184	91,673	-87	1,513	88,777	2,903	177,343	193,928

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."